

Cheshire and Warrington low carbon skills fund programme

Delivering local energy networks on the ground







Mike Smith

Non-Executive Director & Public Sector Advisor

Cofely District Energy





- •Why Take a Thermal /Cooling Connection
- •Key Roles of Local and Public Authorities
- Characteristics of Successful Projects
- •GDF SUEZ, Cofely and Cofely District Energy
- Project Examples

Why Take a Thermal/Cooling Connection ?



- Capital cost savings connection charge up to 20% less than conventional plant
- •Space savings direct connections mean no plant space required very valuable in urban areas
- •No roof mounted plant planning gain
- •Operating cost savings up to 10% when compared to the alternative cost of heating/cooling (Cofely Business Model)
- •Guaranteed savings prices linked to basket of indices to ensure savings maintained throughout life of the contract
- •Delivers on carbon saving targets and indicators
- •Ensures full and genuine outsourcing of energy supplies = risk transfer

Key Roles of Local Government & Public Authorities in development of integrated energy schemes



- •Strategic planning, City Design & Development control
- Persuading owners & occupiers to link to schemes
- •Leverage as land & property owners
- Licensing and way leaves for mains & cables
- Councils are large potential customers
- Best Practice dissemination
- •Influence regional, national and European Government
- Meeting national and local obligations
- Governance

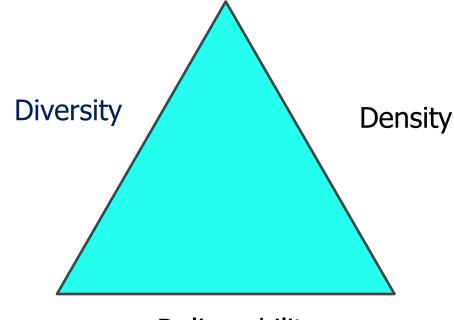


Characteristics of Successful Projects



The DE Triangle





Deliverability

Diversity



What does it mean?

- -Mix of building types
- -Usage at different times of day/year
- -Usage for different loads DHW; space heating; process heating
- -Existing buildings a function of the existing urban geography
- -New Developments mixed use is quite common for larger developments

Why is it important?

-CHP and other low carbon plant operates optimally at continuous output

- -Diverse loads provides year round baseload
- -Increases CO₂ savings and financial viability

-Can reduce peak demand significantly





What does it mean?

-Heat density (kWh/m²) -Proximity of buildings

Why is it important?

-Reduces capital cost due to reduced network costs

-Reduces highway buried services risk

-Increases financial viability

Deliverability



Several key issues including;

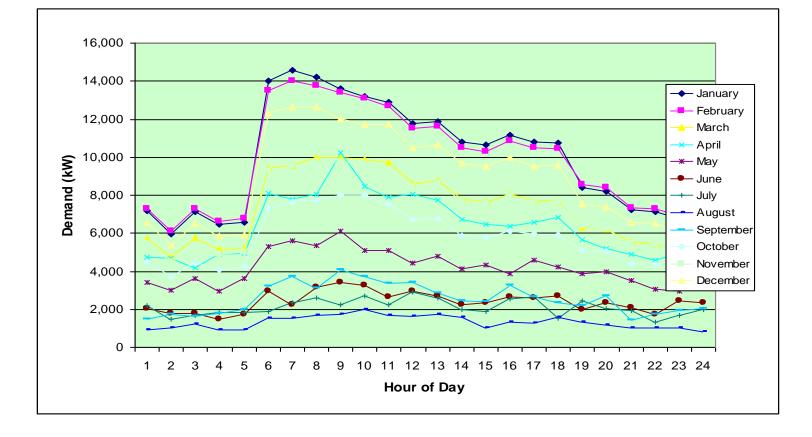
- -Potential for long term contract
- -Number of customers
- -Nature of customers
- -Revenue certainty and financability
- -Timing (phasing of loads)

Key questions;

- -Who would the contracting party be?
- -How much of the project can they commit?
- -Does this provide sufficient certainty around energy consumption, energy sales and appropriate plant selection?

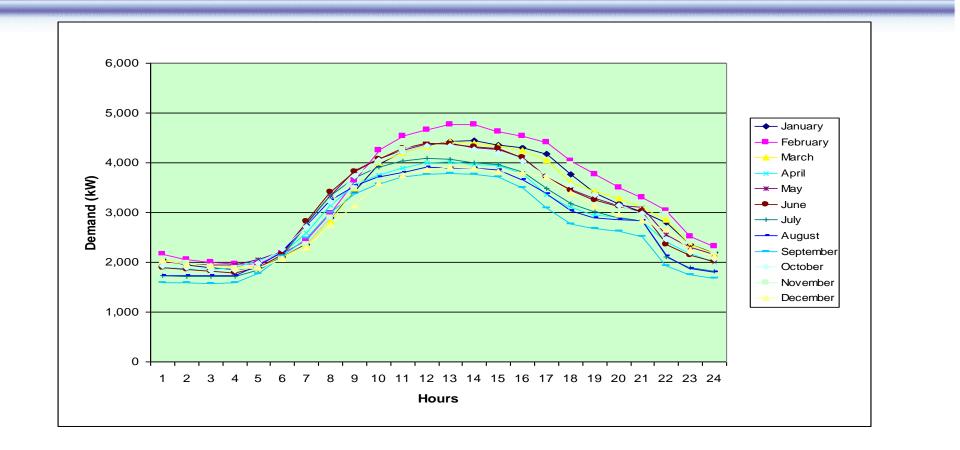


Heat Demand Profiling



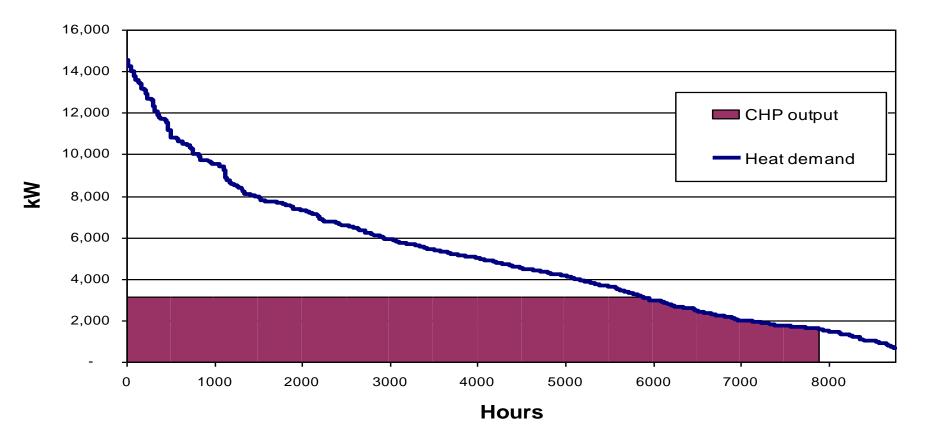


Electricity Demand Profile



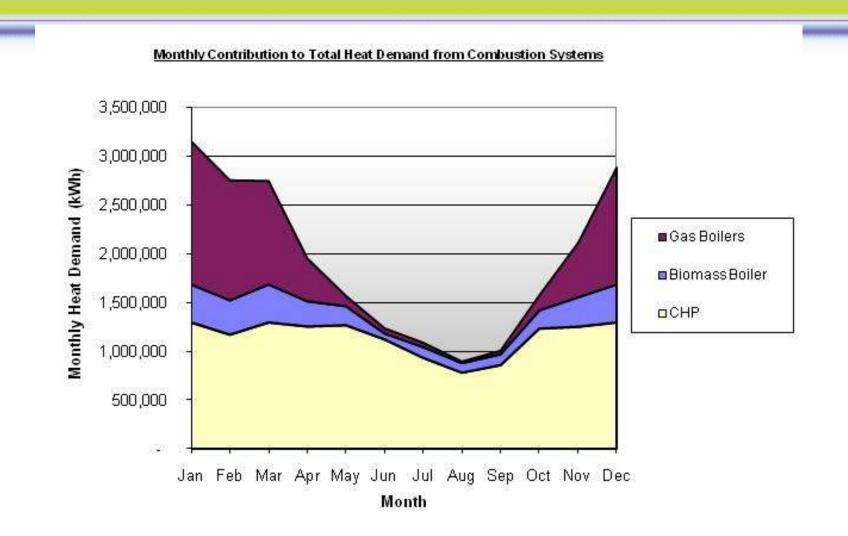


Annual Heat Duration Curve



Combination of Plant





District Energy



Piping heating & potentially cooling to buildings – "Energy Linking" Heat Losses - 1°C per km Reliability ~ 100% (99.98% for Southampton)





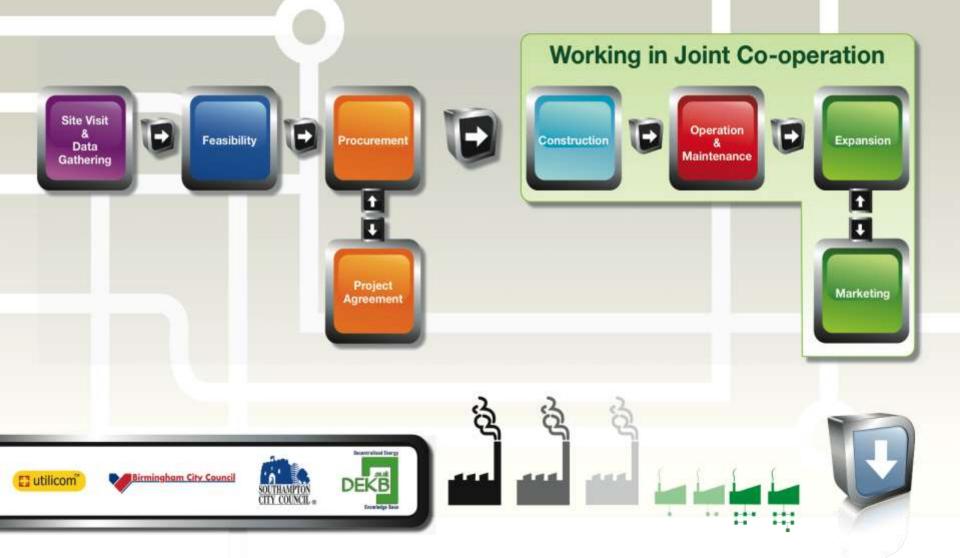




District Energy delivers:

✓ financial savings✓ carbon savings

ROUTE MAP To Delivering Low Carbon Decentralised Energy Schemes



Site Visit and Data Gathering

Gather Information on Other Schemes -

- Brochures
- Technical Summaries
- Strategy of successful Local Authorities
- View plant/technologies

Develop Relationships

- · Meet the people and organisations involved in these schemes
- Introduce decision-makers, councillors and senior management to the idea of low carbon energy networks
- Develop relationships with existing ESCO's and O+M providers

Review Consumer Types/Mix for your Potential Scheme

- Public Sector
- Private Sector

Benchmark - Ideas/Concepts

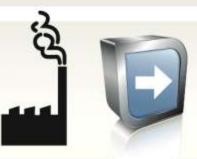
- Discuss concepts and timescales with the experts
- Understand the experience of similar organisations/authorities





Debe





Feasiblity



Commission a Feasibility Study which will Report on:-

- · An introduction to low carbon energy networks and their technologies
- Building types considered for connection
- Project Design Considering:-
 - Potential energy centre location
 - Technologies
 - District heating/cooling
 - Cogeneration
 - Tri-generation
 - Planning considerations
 - Energy distribution network
- Operational and Financial Modeling
- Projected capital costs
- Grant sources
- Frameworks for developing low carbon energy networks
 - Financing Options
 - Risk transfer/Outsourcing
 - Procurement Routes
- Potential future expansion of the scheme
- Implementation program







Procurement

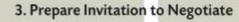




Stages of Procuring a Project

1. Issue of OJEU Contract Notice

- State what you are procuring: Energy on a long-term output specification basis
- State which parties will consume energy
- Value of Project over contract term
- 2. Pre-qualification Questionnaire (PQQ) issues to Consider:
- Supplier Quality
- Supplier's Experience
- Supplier's Financial Status



- 4. Documents Issued, to contain:
- Scope of project
- Output specification
- Technical specification
- Economic and environmental targets
- Past feasibility studies
- Evaluation matrix
- Draft preferred form of contract
- Risk Matrix for completion by bidder
- 5. Conduct Tender Interviews
- 6. Select Preferred Bidder
- 7. Develop Final concept in Partnership with Preferred Bidder
- 8. Enter Commercial Discussions







Project Agreement

Key Components of Commercial Analysis

- Open book Financial and operational modeling
- Developed on "whole life-cycle costing"

Key Clauses within the Project Agreement

- Obligations of the Service Provider
- Obligations of the Consumer
- Term/duration
- Joint Co-operation
- Payment/Indexation
- Demarcation of responsibility
- Change of Law
- Force Majure
- Termination
- Liabilities / Indemnities

Key Schedules within the Project Agreement

- Forms of leases/wayleaves/easements
- Output specification
- Annual reports
- Drawings
- Financial model

Payment Considerations

- Connection fees (where applicable)
- Energy charging structure fixed/unit charges
- Indexation mechanism
- Financing of the project (bank/inter company)
- Profit share/energy rebate arrangements
- Performance measurement and deductions
- Fuel procurement strategy (fixed term/floating)
- Long Term Replacement strategy of plant/infrastructure







Construction





The Stages of Construction

- Define the scope
- Produce outline and detailed designs
- Develop a detailed project program to meet the Operational Start Date (OSD)
- Appoint subcontractors
- Enabling Works
- Removal of Existing Plants
- Builders Works
- Installation of new M&E Plants
- Commissioning and Testing



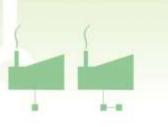
Consider Health and Safety issues at all times

Construction Considerations

- Interim operational period until new plant is online
- Warranties from key suppliers
- Wayleaves, easements, highways (section 50 applications) leases and planning approval
- Traffic Management
- Co-ordination with major events
- Co-ordination with other utilities
- Removal of Asbestos/Hazardous Substances
- Access for delivery of major plant
- Managing switchover to new energy supplies

Completion and Handover

- Drafting of OerM manuals
- Insurance for new plant
- Performance testing





Operation & Maintenance



Elements of Maintenance to be considered

- Planned preventative maintenance to maximise availability Øreduce costs
- Maximise life of assets
- Forward planning and resourcing for long term replacement/repair

OCM Specialist Contracts Requirements

- Output specification
- Supply of annual reports
- Period of agreement
- Service level agreements in place
- Performance measurement and deductions



Controls and Monitoring

- Building Management System (BMS)
- Metering
- Remote monitoring

Further Considerations

- Communication between partners
- Risk transfer to ESCO/third party
- In-house/contracted
- Disaster recovery plan

Operation

- Match operation of plant with consumer demand
- Monitor efficiency
- Ensure plant resilience and standby capacity is available
- Maximise revenue/reduce costs



Expansion

Identifying Opportunities for New Energy Connections by: • Liaison with Planning Officers

- Liaison with local developers
- Conversion of existing Local Authority/private stock to connect Interaction with Regional Development Agencies
- Joint Co-operation provisions:
 - Strategic board meetings
 - Section 106 agreements
 - Connecting public sector buildings
- · Considering new energy streams, i.e. addition of cooling

Funding Streams for Expansion

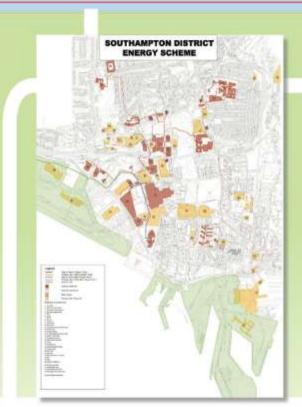
- Private equity funding
- Connection fees
- Grant funding

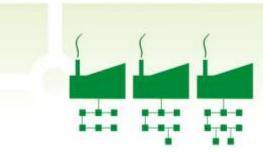
Approach/Target Desirable Consumers:

- Hotels
- Hospitals
- Schools
- Leisure centres
- Care homes
- Housing schemes/associations ٠

Continuously review new Low Carbon Technologies







Marketing



Events/ Promotions

- Senior dignitaries/ministerial visits
- Scheme visits for potential consumers/LA's
- Scheme visits for other Local Authorities
- Scheme/connection launches
- Award applications/ ceremonies
- Conferences

Use Media

- Scheme brochures
- Good practice guides
- Press releases
- Website

Promote the Environmental Benefits

- Industry seminars
- Educational programs
- Carbon calculators

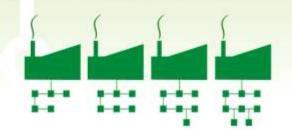
Engage with Associations

Association membership i.e. ukDEA





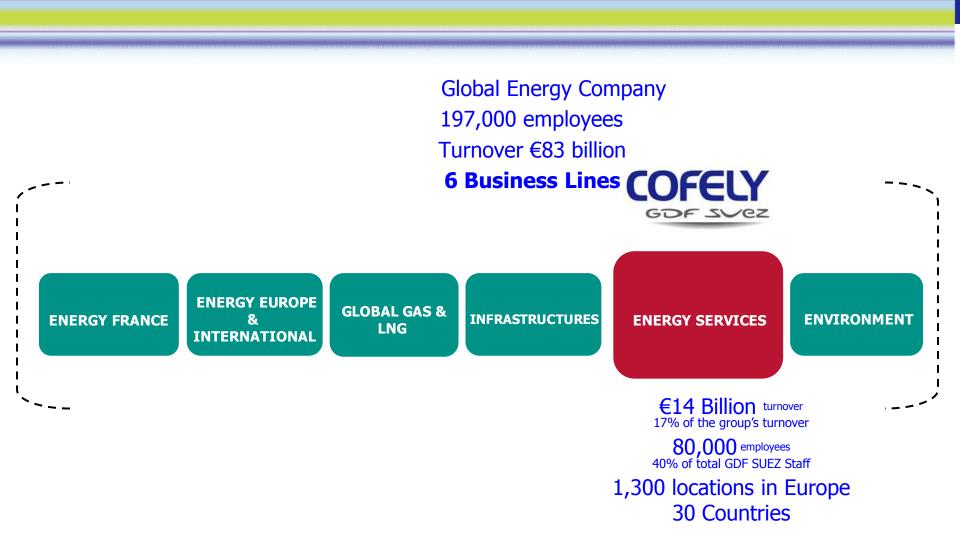






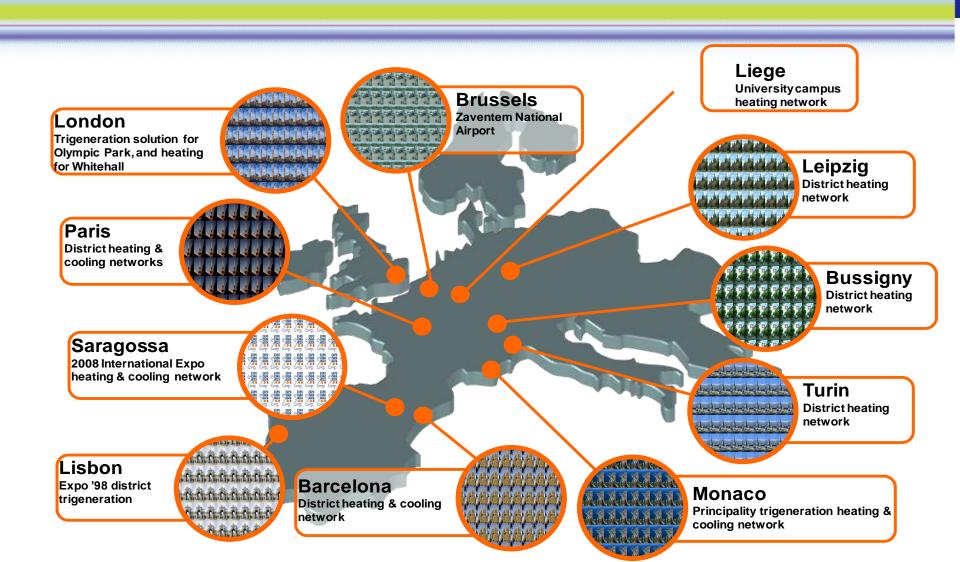
Cofely and GDF SUEZ

GDF SUEZ: The Business Lines



GDF SVez

Cofely - sample of European Schemes



COFELY

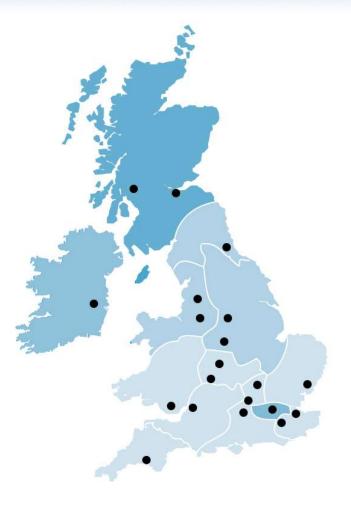
GDF SUEZ in the UK



£500 million turnover

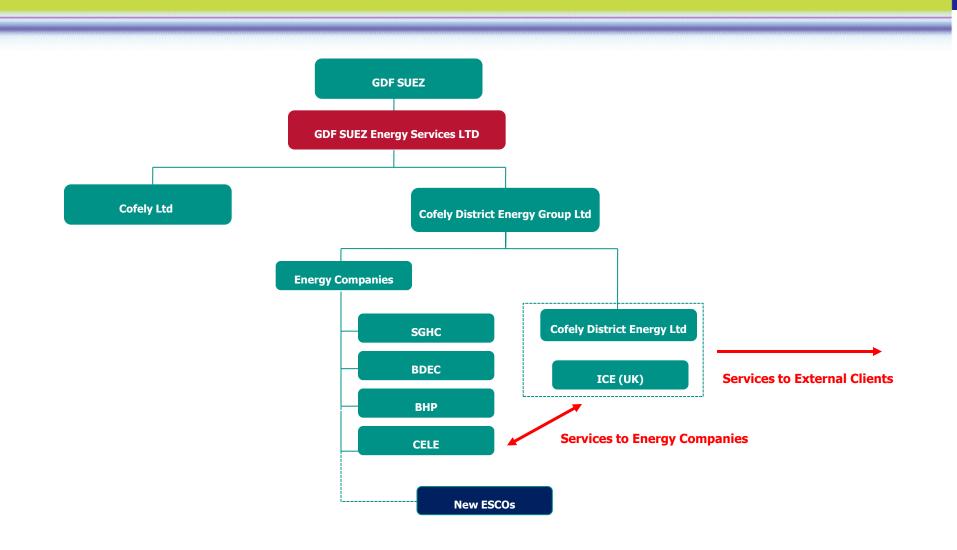
2,700 employees

- 22 regional offices
- 13,000 Customer sites
- **12.4 million sq m of managed space**



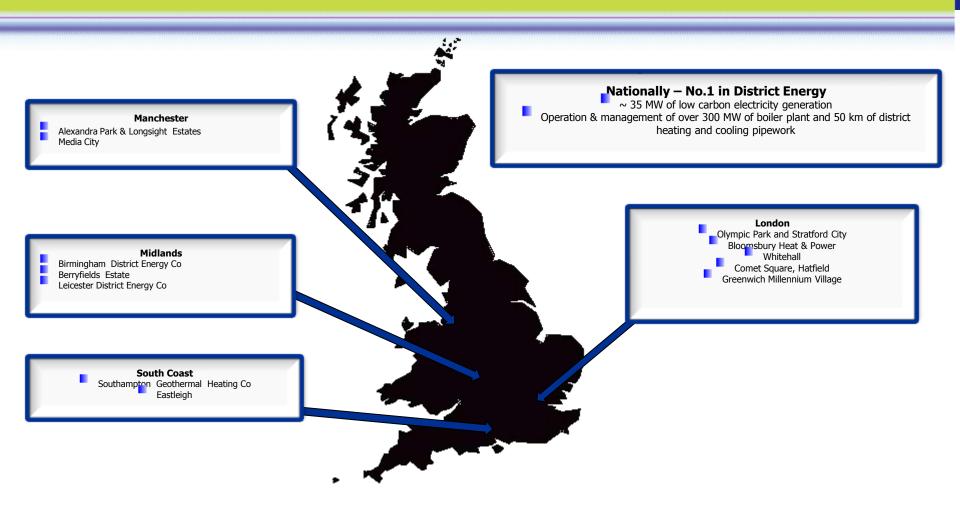
Cofely District Energy





Cofely District Energy





Our Experience



•45 years developing Community Heating, CHP and District Energy Schemes across Europe

•Developers and Operators of largest commercially developed district energy scheme in the UK

- •Southampton District Energy Scheme 21 years in operation
- •Also written the UK's standard guidance "Guidance on procuring energy services to deliver community heat and power schemes"
- Winner of the 2006 National Energy Efficiency Awards for Energy Services
 Winner of the Queens Award for Enterprise Sustainable Development 2001
 & 2008.









CDE – Our Approach



- •Long term partnering agreements with flexibility to adapt
- •Fully funded/risk outsourced business model
- Core thermal networks serving existing buildings
 Networks are technology neutral
- •Innovative solutions to improve economic viability
- •Expansion of thermal networks, improving diversity, increasing the thermal baseload and introducing more low carbon plant
- •Plans to introduce thermal waste and biomass plants to established networks

CDE Capabilities



Over 20 years experience of district heating and CHP in the UK Stable and directly employed operations teams In house design and project management capability

- -Design
- -Build
- -Finance
- -Own
- -Operate
- -Maintain

Full risk outsourcing with a reliable and experienced partner



Group District Energy Projects

Case Studies



 $16 \,$ km of energy network

2 energy centres (district heating & cooling)

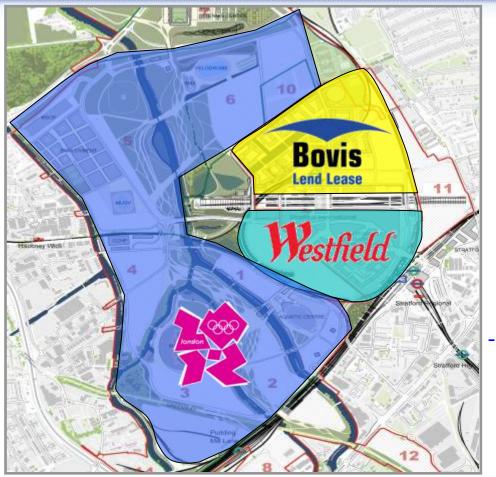


£100 million investment

40 year concession

Olympic Delivery Authority Energy Centres for London 2012

Olympic Park & Stratford City: COFELY Concession Area



Three Major Development Areas:



Olympic Delivery Authority (ODA) for the Olympic Park



Bovis Lend Lease for the Olympic Village



Westfield for Stratford City

Key Deliverables & Outputs

- Supply heating and cooling for:

- London 2012 Olympic Games
- Major regeneration area of Stratford City

Olympic Park & Stratford City: COFELY Installed Energy Plant

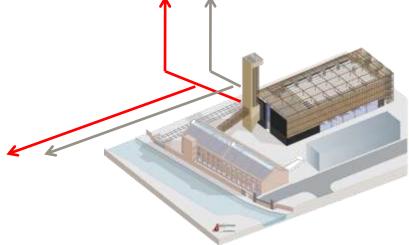
Energy Centre 1 (Olympic Park)

- -3.1 MWe CHP
- -4.0 MW Absorption Chiller
- -3.5 MW biomass boiler
- -40 MW conventional boilers
- -14 MW VC Chillers

Energy Centre 2 (Westfield Stratford)

- -6.2 MWe CHP-4.0 MW Absorption Chiller-40 MW conventional boilers
- 35 MW VC Chillers





Olympic Park & Stratford City: COFELY Sustainability Credentials

Carbon Savings (Core Consumers):

- -~11,700 tonnes p.a.
- -24% reduction over conventional generation.

Energy is provided without a "Green Premium" to consumers. Maximum use of recycled materials during construction process;



Olympic Park & Stratford City: COFELY Contracting Arrangements

£100M investment by COFELY:

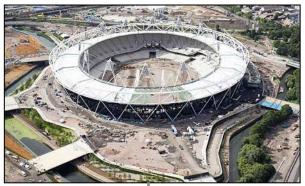
- Funded under a 40 year Concession Agreement between COFELY, Stratford City Developments Ltd and ODA.
- The Concession Agreement:
 - Provides an Area of Exclusivity to COFELY for the term of the agreement;
 - Sets out terms whereby heat and cooling is supplied to consumers;
 - Requires carbon savings to be delivered as compared to conventional energy sources.

COFELY is:

- Designing, Building, Financing and Operating (maintaining, repairing and replacing):
 - All plant contained in 2 Energy Centres;
 - All sub stations;
 - All heating and cooling networks (from the Energy Centres to Consumer interface points).

Olympic Park & Stratford City: COFELY Consumers

Main Stadium



Aquatic Centre



Athlete's Village/Legacy







Energy Centre(s)



Westfield Stratford

Veladrome

200 acre site

Contract for Peel Holdings

Trigen and District Heating Installation

New home of 5 BBC departments from 2011

Mediacity:UK, Manchester

11 year contract

Operation & Maintenance of two energy centre plantrooms

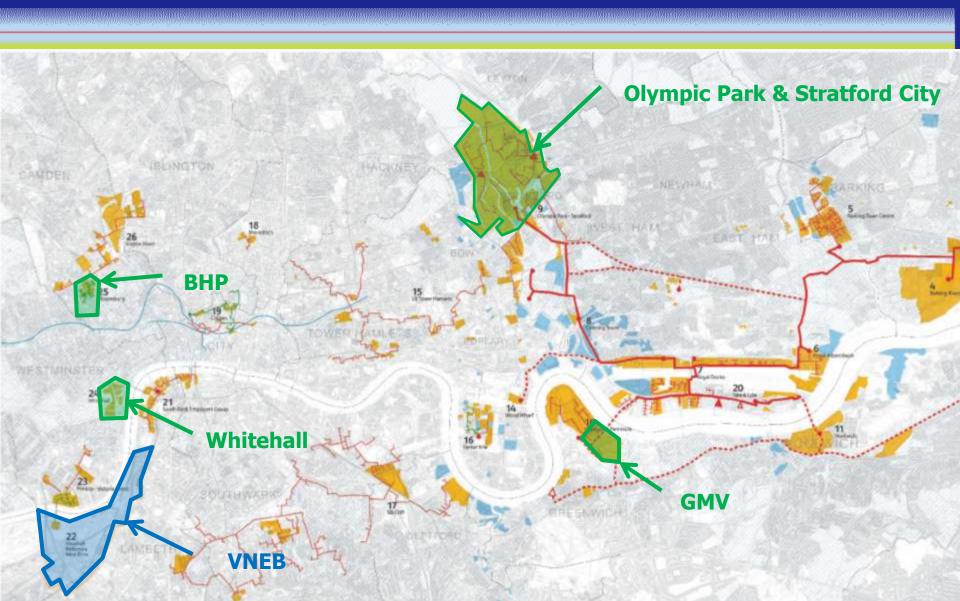
Amouth

Providing heat & standby power to

20 Government depts

Whitehall Distribution Centre, London

CDE: Hub for London Heat Networks



25 Year Contract with

Leicester City Council

CHP and large scale district networks - £15M investment

3,000 Council Dwellings

15 Administration Buildings

Leicester District Energy Scheme

City Wide DE Scheme

70,000,000 kWh energy generated p.a.

11,000 tonnes CO_2 saved p.a.



Providing heat chilled water & electricity to

45+commercial consumers

800+ residential consumers

Southampton Geothermal Heating Company, Southampton

Southampton District Energy Scheme

Southampton



Southampton - A City Wide Sustainable Community





a partnership between

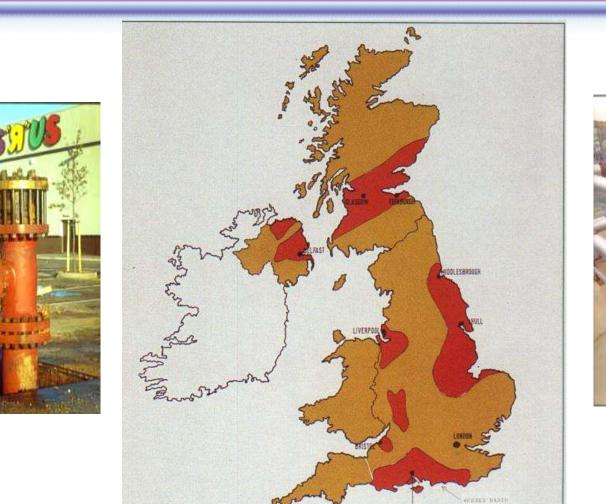


and



The Catalyst - The Geothermal Well and Resource





SOUTHAMPTON





The Rock and the Pump



Southampton - Key Features



- Largest commercially developed CHP/district energy scheme in the UK
- Started 22 years ago
- Built on Joint Co-Operation Agreement with Southampton City Council
- £5M Energy Sales
- £0.6M p.a. cost savings to consumers.
- 11,000 tons of CO₂ emissions saved p.a.
- 8 MW of CHP, geothermal well, and 1 MW biomass in 2010
- Supplying heating, cooling and electricity
- 14 km pipe network
- Project built on 20 year energy supply contracts
- Capital cost to date £12M



The 5.7 MW CHP being delivered

Proposed new 1 MW Biomass Boiler

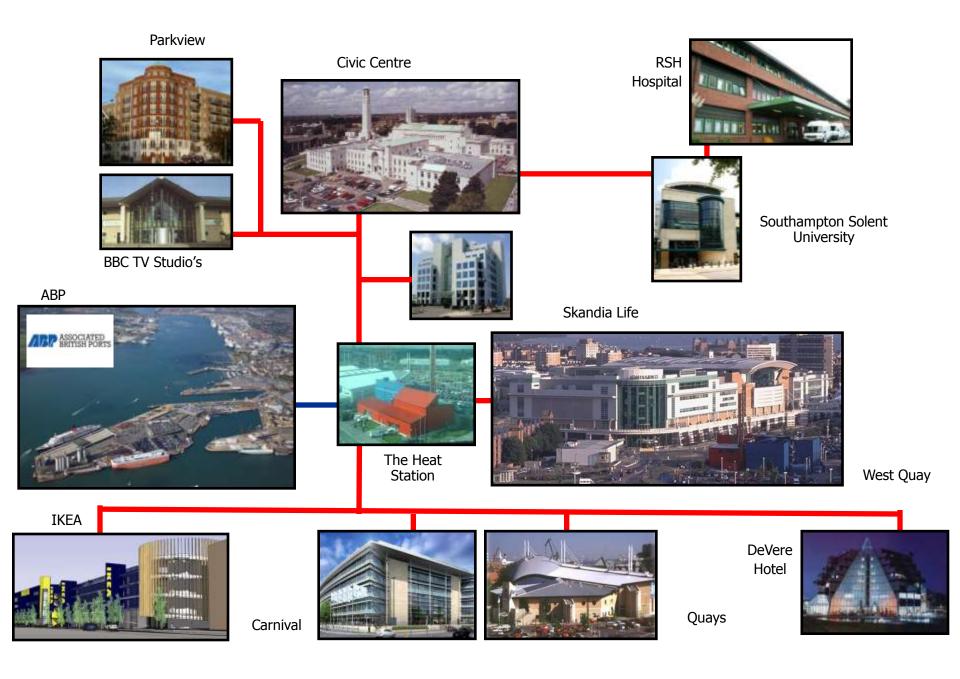




Southampton Energy Centre







New for 2010/11







New Police HQ

Capita - Regional Business Centre

West Quay Phase 3 Watermark





Birmingham District Energy Company

















BCC has long held a vision to develop large scale sustainable energy supplies across the City

First Steps were in 2003:

-Initial Feasibility Studies -Visit other schemes

Two schemes were identified in 2003:

- -Broad Street core buildings ICC, NIA, Hyatt Hotel & various key BCC Buildings
- -Eastside Aston University, Birmingham Children's Hospital and BCC Buildings

The History - timeline



- •Tenders were issued for delivery 2005
- •Utilicom was selected as preferred partner, Sept. 2006
- •Utilicom Group formed wholly owned subsidiary Birmingham District Energy Company Limited as the delivery vehicle for the projects.2006
- •Broad Street scheme agreement signed on 6th December 2006
- •Eastside scheme agreement for Aston signed 28th April 2008 & BCH 28th January 2009
- •Each agreement for 25 **years**

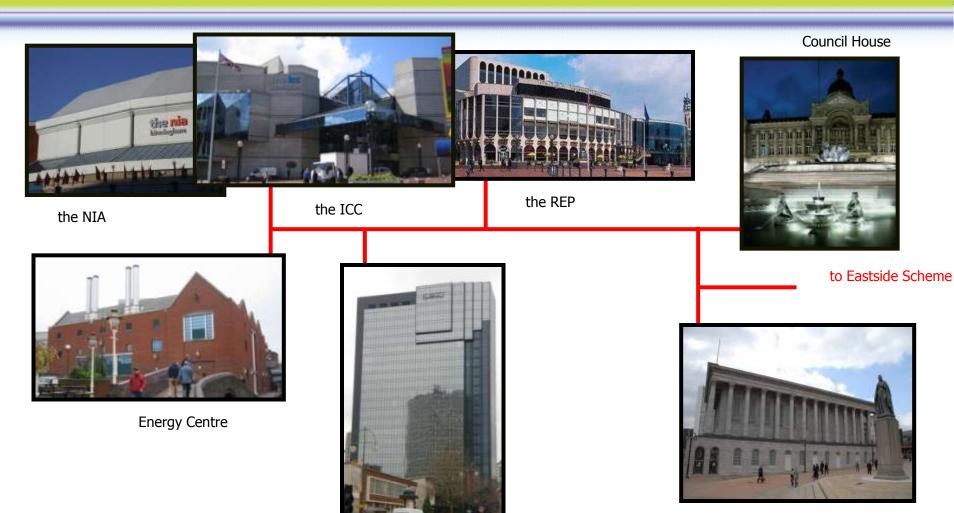
The Schemes



- Three Schemes: Broad Street, Aston University, Birmingham Childrens Hospital
- Each an independent CHP Scheme but will be connected to deliver CHP based District Energy across the whole of Birmingham City Centre
- Financial savings (developed on a whole life costing basis) maintained throughout the contract by indexing charges to national fuel prices, RPI etc...
- As scheme expands profits are shared with BCC large number of potential connections; some already made, others in progress
- 100% risk transfer to Utilicom
- 6.6 MWe CHP (four energy centres all to be thermally linked) distributing energy via a network of buried pipework and cables
- £5 M of initial Energy Sales
- Emission reductions over 12,000 tonnes of CO₂ p.a.
- Capital cost ~ £7M, private sector investment from Utilicom & DEFRA CEP Grant
- First Scheme operational 1st October 2007

Broad Street Low Carbon Network





Town Hall

Hyatt Hotel



Eastside Low Carbon Network



City Wide DE Scheme 12,000 tonnes CO₂ saved p.a. 3 Core Partners

similinginalm

III YA

Providing heat chilled water & electricity from

3 Energy Centres

6.1MWe CHP

Birmingham District Energy Company, Birmingham

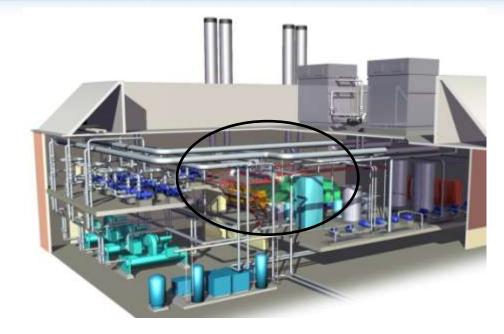
The Broad Street Scheme

COFELY

GDF Svez



Broad Street Scheme Energy Centre GOFELY





Broad Street Scheme





Birmingham - Eastside Schemes



- 1. Phase 1 Birmingham Children's Hospital and BCC Lancaster Circus
 - ➢ CHP − 1.5 MW in new energy centre
 - Application made for £1M NHS Capital Grant
 - Energy Sales £1.04M
 - Carbon Savings 3,500 Tons of CO₂
- 2. Phase 2 Aston University
 - \blacktriangleright CHP 2 x 1.5 MW in existing boiler house
 - Energy Sales £2M
 - Carbon Savings 5,300 Tons of CO₂

Eastside Schemes





Aston University





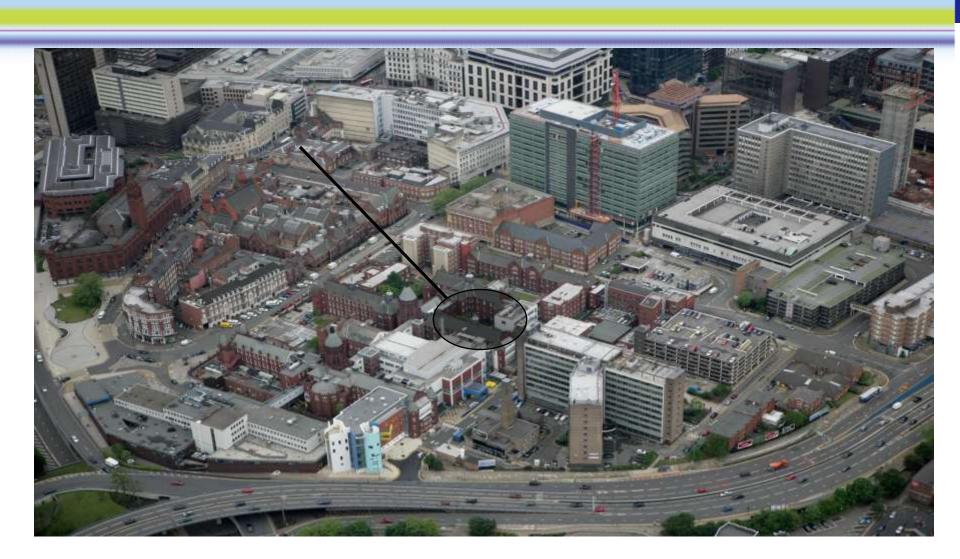
Birmingham Childrens Hospital





BCH New Energy Centre





Current Potential Connections

COFELY GDF SUCCE

Many potential connections being progressed including:

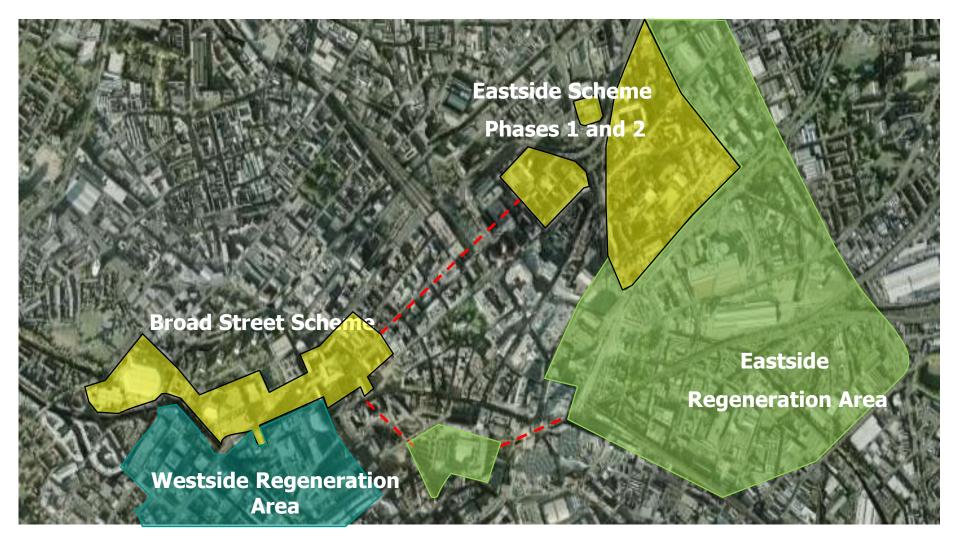
- Mass House
- City Park Gate
- New Library for Birmingham





The Combined Schemes



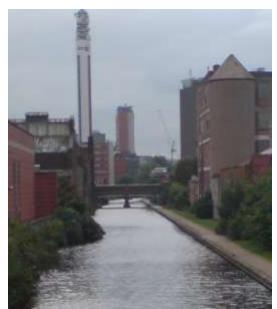


Potential future energy links

The Renewable Potential



- 1. Woodchip procurement : Arising from Birmingham City Council's arboriculture activities
- 2. Anaerobic Digestion of Waste : Potential to source food waste through a number of streams including a local fruit market
 - Potential to utilise the City's Canal to transport the fuel to the Heat Station



The Future Vision



- 1. Expand both schemes to serve third party heating, cooling and electricity loads across their City area
- 2. Interconnect the two schemes
- 3. Introduce Biomass generation into the schemes wood chip and digestion
- 4. Increase carbon savings from 12,000 to 20,000 Tons of CO_2 p.a.



Other Examples of Cofely's District Energy Schemes

New Building Housing COFELY - Greenwich Millennium Village

CHP Facilities Managed and Operated by Utilicom for all existing phases – 660 dwellings

Working in partnership with GMV to develop CHP facilities for full scheme – 3,000 dwellings







Urban Regeneration – Dwellings and Healthcare





Manchester MAPLES



Alex Park Estate and Proposed 1 MW Biomass Boiler



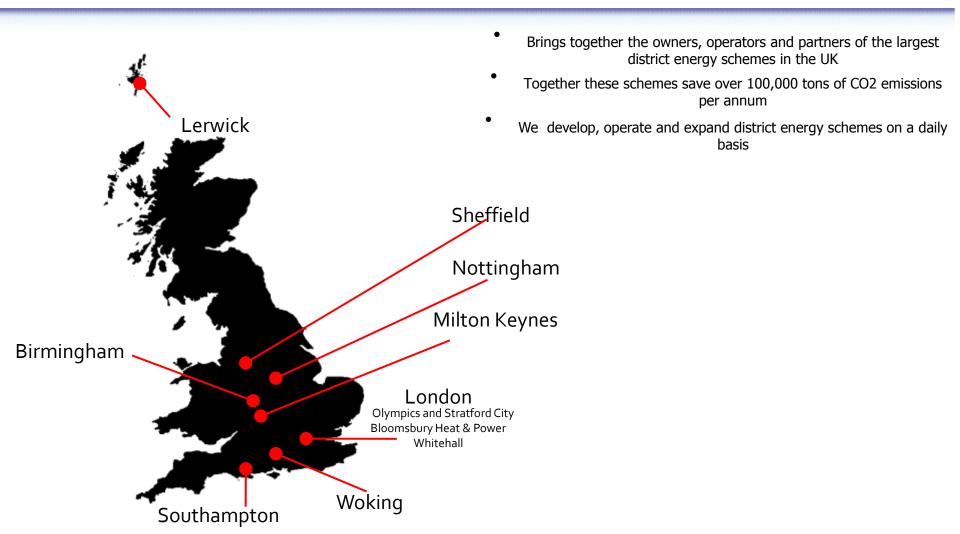


Eastleigh Council Offices and Leisure Centre











UKDEA is a not for profit association, working together to:

- Offer guidance to other organisations
- Raise awareness of district energy as a low carbon solution and the benefits that it can deliver
- Joining the organisation will ensure your organisation gains the tools and support that you need to develop your scheme



"As a long time advocate of District Energy, I look forward to working with the ukDEA and their members to refine our approach" - Greg Barker MP - Minister of State for Energy and Climate Change





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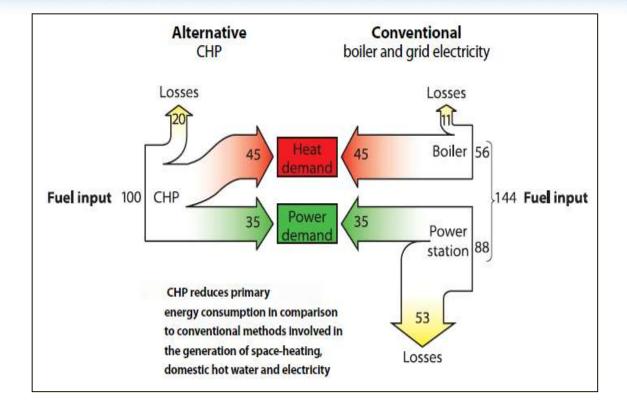
What is CHP and District Heating?

The use of heat produced when generating electricity, and which is usually wasted

Various fuels can be used

What is CHP?







Efficiencies

CHP - operates at 70-85% efficiency compared to typical power stations 25-35%.

CHP - Replacing central power stations with more efficient local generation





Operates at 70-85% efficiency compared to typical power stations 25-35%.

